RESTORATIVE RENEWABLES

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AGENDA

- About Noria Energy
- Noria Research & Development
- About Floating Solar
 - Why Floating Solar
 - Standard Design
 - Equipment & Safety
 - Drinking Water Case Studies
- Sweetwater Authority Floating Solar

ABOUT NORIA ENERGY

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- Founded in 2018 with a vision to support customers in their efforts to reduce energy costs, improve resiliency and meet sustainability goals through the adoption of clean energy.
- Awarded +70MW of Behind-The-Meter energy contracts in the past 12 months, with +300MW portfolio under development both in the US and Latin America.
- Deployed some of the largest Floating PV system in the continent to date 4.8MW system in Healdsburg, California and a 1.5MW pilot Floating PV plant on a hydroelectric reservoir in Colombia.
- R&D efforts funded by the DOE aimed at developing products and solutions that lower barriers to Floating PV adoption while improving the natural environment.
- Strategic partnerships with customers, engineering firms, equipment suppliers, R&D organizations and the finance community to deliver innovative Energy + Water Solutions.







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Greenbacker

CADITA

PART OF THE GREENBACKER FAMILY



GREENBACKER FAMILY OVERVIEW

Greenbacker is an asset management platform that marries renewable energy and other sustainable infrastructure assets and developers opportunities with investors





assets (the focus of Greenbacker Renewable Energy Company, LLC or "GREC"), as well as into the companies that develop these assets (the

SUSTAINABLE

focus of GDEV). The firm focuses on solar, storage, wind and hydro projects and other income-producing assets

Greenbacker invests in the renewable sector, both directly into the

100+ YEARS

COMBINED PAST EXPERIENCE

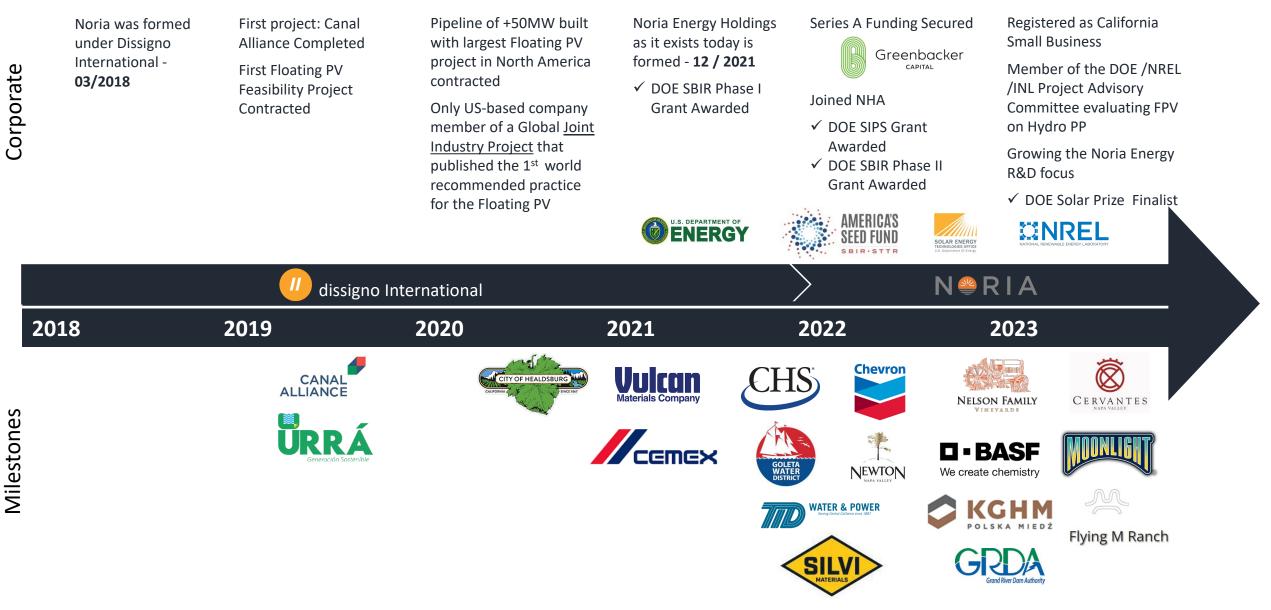
+\$50 billion in past infrastructure and related investments and advisory, hailing from leading players such as Macquarie, Guggenheim, BlackRock, GE Capital, Nomura and Evercore

OVER \$2.0 BILLION

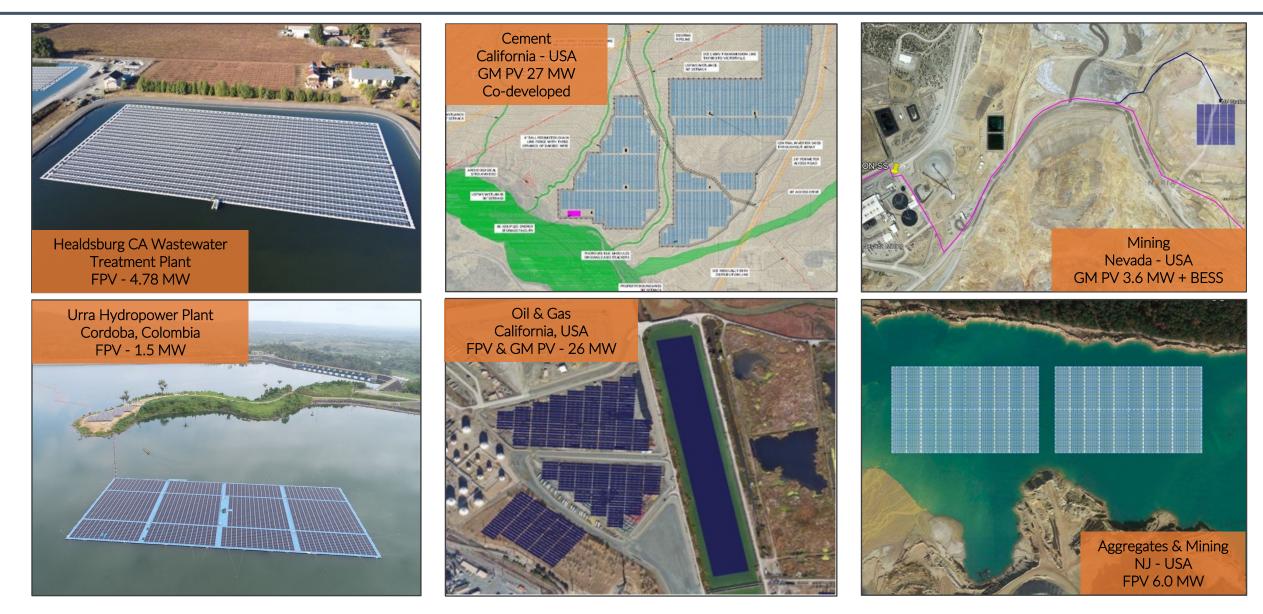
ASSETS UNDER MANAGEMENT

Greenbacker Capital Management, the SEC-registered investment advisor owned by Greenbacker, is the external advisor to GREC and GDEV; it has been a steward of its investors' capital for almost 10 years

TIMELINE



PROJECT EXPERIENCE (EXECUTED &/OR AWARDED)



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NORIA RESEARCH AND DEVELOPMENT

NORIA ENERGY R&D (N.E.R&D.)

Improving Water Quality



- Developing a proprietary technology to integrate water management technologies (treatment, controls, etc.) into our floating solar systems.
- These solutions leverage the mechanical structure of the system and can be powered using clipped energy that would otherwise be discarded.
- This combination will not only produce low-cost renewable energy, but will also help repair stratified water bodies, prevent algae blooms, support desired flora and fauna ecosystems, and provide data to optimize decision-making.

Reducing Total Cost of Ownership

• Partnered with DNV GL and other industry experts in a Joint Industry Project to determine global standards and best practices for the Floating PV sector.

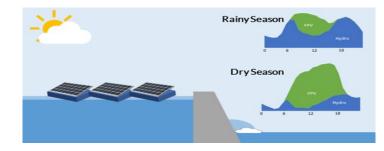


- Focus on domestic manufacturing of floating solar racking through Department of Energy grants.
- Reliability testing of key equipment at



Integration with Hydro

- Leveraging existing infrastructure.
- PV & hydropower are complementary on a seasonal basis and can convert intermittent PV into higher value firm power.



- Member of the Project Advisory Committee w/ DOE's Solar Energy Technologies Office (SETO), Idaho National Lab (INL) and the National Renewable Energy Laboratory (NREL) developing the tools and benchmark data to assess opportunities for Floating PV (FPV) systems on hydroelectric reservoirs in the U.S.
- Member of the National Hydropower Association (NHA).







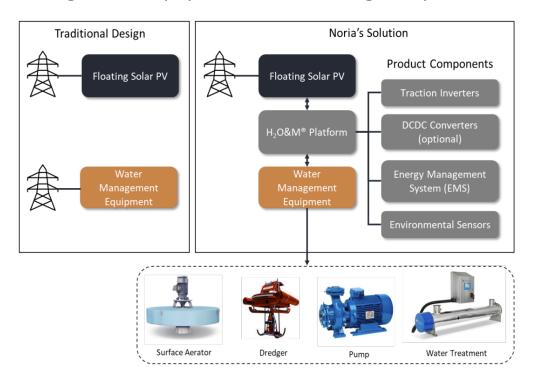




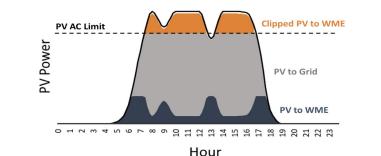


Under the DOE Small Business Innovation Research (SBIR) Grant Program (Phase II – 2022), Noria is developing a platform, called H2O&M[®], to integrate water management and treatment equipment into our floating PV systems.

The H2O&M[®] platform aims to simultaneously address the growing need for low-cost renewable energy, water stewardship and the rising cost of water management by facilitating the mechanical and electrical integration of new or existing water equipment into floating PV systems.



- Focus on improving water health and conservation, while also lowering O&M costs for water body operators by using excess energy from the solar array to power onsite equipment
- Project will include water quality monitoring and studies before and after installation of the Floating PV system to study net impact on water body
- Actively looking for organizations that would like to collaborate and benefit from this H2O&M[®] grant-funded work to deploy a commercial-scale Floating PV Solution





NORIA ENERGY R&D PROJECTS



Off-grid Floating PV + Water Treatment



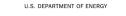
Grid Connected Floating PV + Water Treatment with proprietary Float Design



Floating Solar Remote Controlled / Autonomous Tracking System













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ABOUT FLOATING SOLAR

Solar for land-constrained customers

gtm: Solar Grid Edge Storage Wind Podcasts White Papers Webmars
SOLAR
Floating Solar Excels Where Land Is Scarce, and
That's a Lot of Places

With more than 1 gigawatt already installed globally, the market potential of floating PV runs deep. But first developers and customers must feel comfortable taking the plunge.

Utilizing existing areas such as reservoirs, dams and other unused surface areas is an effective and innovative approach to maximize on renewable energy solutions

Generation close to points of consumption



Energy used by water and wastewater utilities accounts for 35 percent of typical U.S. municipal energy budgets.

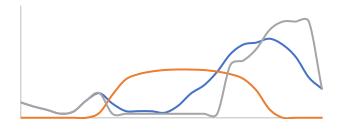
Reduces evaporation & Increases PV Production



Benchmark studies of FPV covering 95% of the water area showed +70% water savings in the FPV-covered pond compared to the uncovered pond.

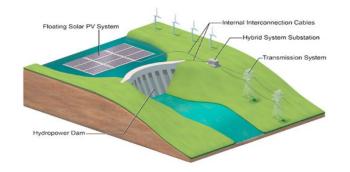
Floating PV systems produce more power due to a "cooling effect" from underlying water

Complementarity: FPV + Hydro



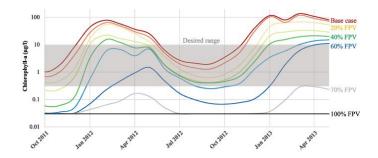
PV & hydropower are complementary on a seasonal basis and can convert intermittent PV into higher value firm power

Leverage on Existing Infrastructure



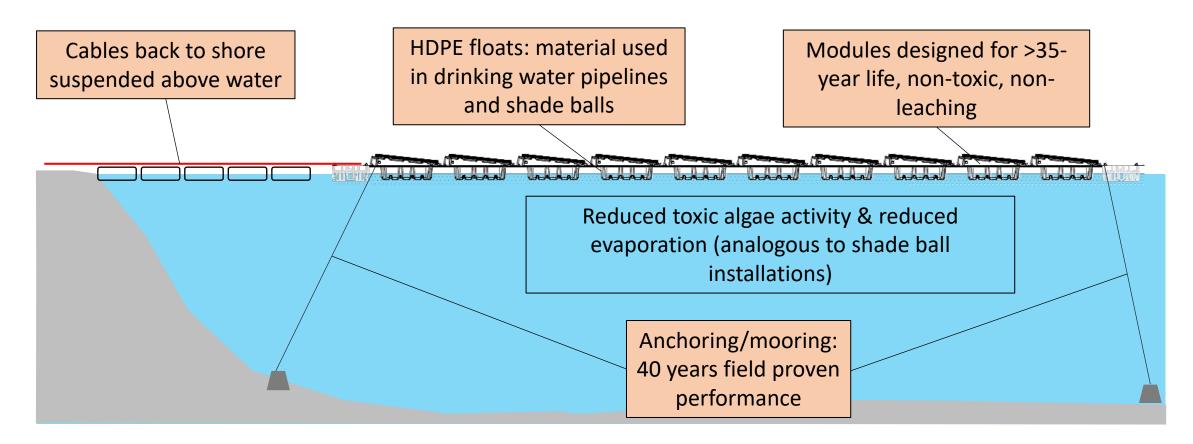
Hydro-solar hybrid systems can share interconnection & access infrastructure, and O&M

Improved water quality & reduced algae growth



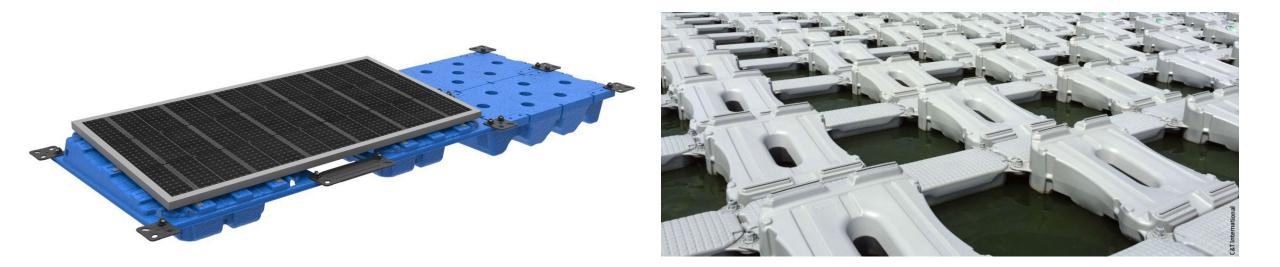
Initial studies found that algal bloom was avoided when FPV covered 40–60% of the surface of a body of water

STANDARD FLOATING PV PLANT DESIGNS



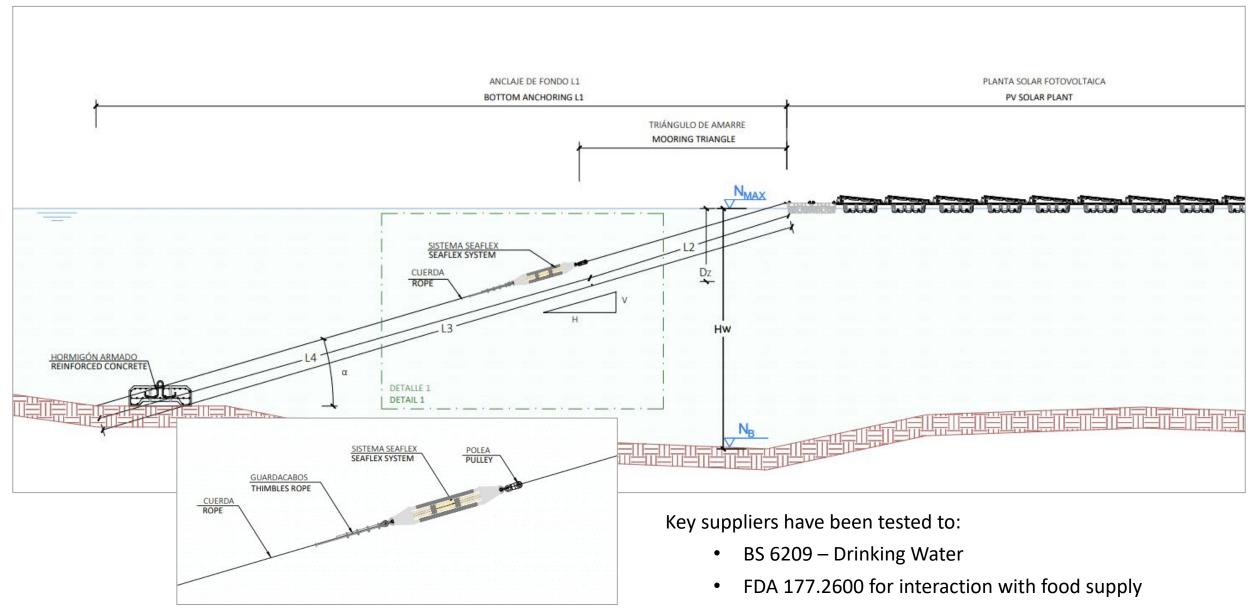
- System designed to only have HDPE in direct contact with the water surface.
- HDPE is one of the main materials used in piping for potable water.
- Main components are designed and tested for >25 years life and receive certifications and toxicity testing to ensure suitability for use for drinking water, food compliance, etc. ie. BS 6920, NSF 61, FDA 177.2600, AS/NZS 4020

FLOATING SOLAR -HDPE FLOATS SAMPLES



- HDPE is chemically inert and designed for >25 years of sun exposure
- Float providers have BS 6920 certificates
- HDPE providers are certified for NSF 61
- Same material used in pipes for drinking water and Shade Balls

ANCHORING AND MOORING- SEAFLEX SAMPLE



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PV MODULES

- Minimal contact with water surface
- Modules quality and durability are assured through testing. Testing explores safety (Hi-POT) and durability.
- Modules undergo toxicity characteristic leaching procedure (TCLP) and results have shown concentrations far below limits in solid and in a water column.
- Leaching caused by equipment failure is expected to be removed by the subsequent drinking water treatment and the concentrations are expected to remain well within standards.
- Equipment failure is easily detected and repairs/replacement happens almost immediately.

Metal	Solid Waste Content (mg/L)	Content in a Water Body (µg/L)	
Arsenic	0.17	0.034	
Barium	0.10	0.02	
Cadmium	<0.10	<0.02	
Chromium	<0.10	<0.02	
Lead	3.64	0.728	
Mercury	<0.05	<0.01	A TÜVRheinland®
Selenium	<0.10	<0.02	
Silver	<0.50	<0.1	

http://www.usvschools.org/Downloads/TCLP%20Results%20-%20LONGi%20Module%20-%20As%20delivered%20(1).pdf

Factory Witness										
Intake Characterizations										
	Light Soaking for Light-Induced Degradation									
Post-Light Soaking Characterizations										
Thermal Cycling	Damp Heat	Backsheet Durability Sequence	Mechanical Stress Sequence	Potential- Induced Degradation	LeTID Sensitivity	PAN File & IAM Profile	Field Exposure			
тс 200	DH 1000	DH 1000	Static Mechanical Load	85°C, 85%RH MSV (+ and/or –) 96 hrs	LeTID 162 hrs (75°C, Isc-Imp)	PAN File	Field Exposure 6 Months			
Characterization TC 200	Characterization DH 1000	UV 65 kWh/m ²	Characterization	Characterization	Characterization LeTID 162 hrs (75°C, Isc-Imp)	IAM Profile	Characterization			
Characterization TC 200	Characterization Stabilization	Characterization	Dynamic Mechanical Load	85°C, 85%RH MSV (+ and/or –) 96 hrs	Characterization		Field Exposure 6 Months			
Characterization	85°C, Isc, 48 hrs Characterization	HF 10 Characterization UV	Characterization TC 50	Characterization	(75°C, Isc-Imp) Characterization		Characterization			
		65 kWh/m ² Characterization	Characterization HF 10							
		TC 50 + HF 10	Characterization							
		UV 65 kWh/m ² Characterization	EL	are witnessed in pro of raw materials pa step of the producti		ng Degradation ng ≥ 40 kWh/m² fo y No light soakin Light soaking u	g for FE, BDS			
		TC 50 + HF 10 UV 6.5 kWh/m ² Characterization	PVF	packaging with tam Characterizations IV: Flash test at STC EL: EL image at Isc LIC: Flash test at 200 LCEL: EL image at 1/ VWL: Visual inspecti Note: Not all measureme)W/m² 10°lsc	Diode: Diode test Connector: Conne- measurement	ctor resistance olor measurement			
		EL	P	Testing Key TC: Thermal cycling DH: Damp heat BDS: Backsheet dura UV: Ultraviolet MSS: Mechanical strr HF: Humidity freeze		PID: Potential-indu LeTID: Light and el temperature-induc IAM: Incidence ang MSV: Maximum sys FE: Field Exposure	evated ed degradation le modifier			

FLOATING SOLAR ON DRINKING WATER RESERVOIRS



8.9 MW solar array covers 17 acres of the Canoe Brook reservoir in Short Hills, New Jersey - 2023



1 MW Pre-drinking water treatment holding reservoir, Altamonte Springs, Florida- 2022



27.4 MWp Bomhofsplas plant (Netherlands) - 2023



1.62 MW solar array at the Evides Waterbedrijf reservoir (Netherlands) - 2020



1.7 MW solar array at Canal Isabel II's Torrelaguna Plant (Spain) - 2023



1 MW solar array on Lancaster Reservoir (UK) -2019

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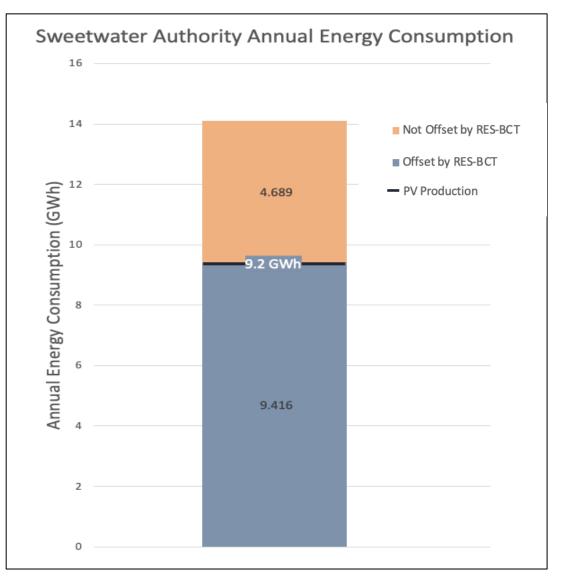
SWEETWATER AUTHORITY FLOATING SOLAR

SWEETWATER FLOATING PV POTENTIAL (1)

- Reduce electricity cost with a Behind-the-Meter (BTM), clean energy project
 - Offset on-site load of Perdue WTP
 - Offset the Authority's aggregate energy consumption
- Preserve water
- Improve Water Quality
 - Reduce algae growth
 - Integrate water treatment technology
 - Reduce O&M Cost
- Local energy generation that could help the Authority meet its Climate Resilience and Drought Response plans



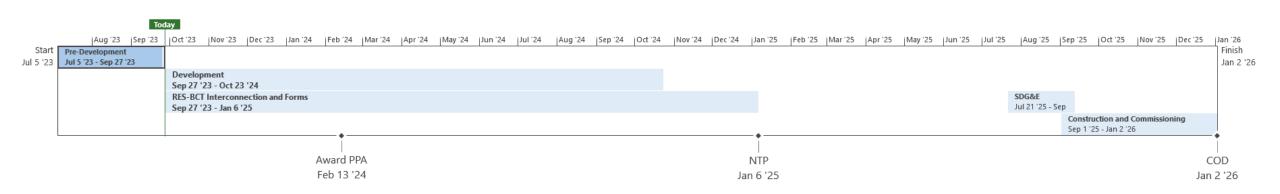
SWEETWATER FLOATING PV POTENTIAL (2)



- SWA Annual Energy Consumption ~14GWh across 69 Meters.
 - Perdue WTP and Desal Facility main meters have SWA's largest energy load.
- SWA is eligible for Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)
 - The system size limit under RES-BCT is 5MWac
 - Offset up to 50 accounts annual energy consumption.
 - Program available capacity 7.78MW
- SWA's RES-BCT potential offset 9.2GWh from its top 50 accounts
- A **3.75 MWac** System is required to offset SWA's Annual Consumption
- SWA's potential annual energy savings **~\$500K**

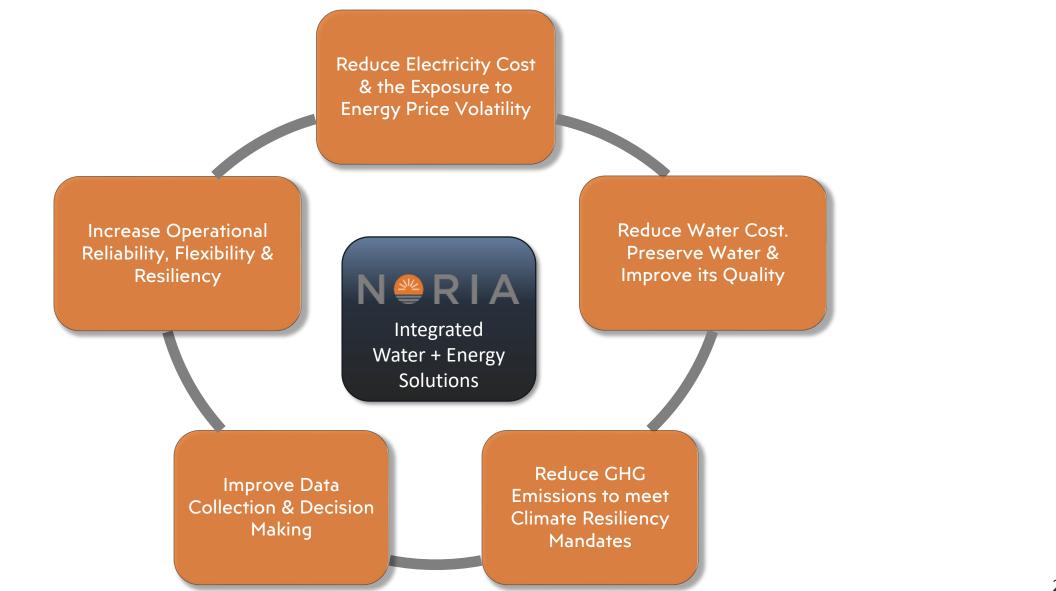
SYSTEM SUMMARY

	SYSTEM METRICS			
	System Size	3.75 MWac		
	Area Required	9 acres		
	% Reservoir Coverage	1.3%		
	Annual Energy Production	9.21 GWh/yr		
	Lifetime CO ₂ Saved	52,324 MT		
Legend Aeration Buff 0 500 1,000 2,000 Feet Solar Array	er ol (Elev_240)			



- Upon Board recommendation, interconnection will be submitted to SDG&E. SDG&E studies are anticipated to take 7-12 months. There will be application review and scoping meetings in the coming months.
- RES-BCT positions are not granted until SDG&E Permission to Operate is approved following construction.
- Finalizing contracting will allow for further engineering designs to support environmental studies, permitting efforts, 50+ week procurement, and deploying of R&D pilot system.

Final timeline will be impacted based upon interconnection, permitting, and environmental study results and timelines.



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